

Delta Natural Gas Company, Inc.

3617 Lexington Road Winchester, Kentucky 40391-9797



www.deltagas.com

PHONE: 859-744-6171 FAX: 859-744-3623

October 30, 2012



Mr. Jeff Derouen Executive Director Public Service Commission P O Box 615 Frankfort, KY 40602

RE: CASE NO. 2012-00434

Dear Mr. Derouen:

In compliance with the Commission's Order dated October 26, 2011 in the above-styled case, enclosed is the original and ten copies of the following revised tariff sheets:

PSC NO. 12 ELEVENTH REVISED SHEET NO. 2 PSC NO. 12 ELEVENTH REVISED SHEET NO. 3 PSC NO. 12 ELEVENTH REVISED SHEET NO. 4 PSC NO. 12 ELEVENTH REVISED SHEET NO. 5

The revised tariff sheets reflect the approved changes to Delta's Gas Cost Adjustment Clause as approved in Case No. 2012-00434. Please return one stamped accepted copy showing the effective date pursuant to 807 KAR 5:011 to Delta for its files by either United States mail or email to cking@deltagas.com.

If you have any questions, please contact me.

Sincerely,

Connie King

Eonnie King

Manager – Corporate & Employee Services

CLASSIFICATION OF SERVICE - RATE SCHEDULES RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

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PUBLIC SERVICE
COMMISSION

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

Gas Cost Recovery Rate Base Rate + (GCR) ** = Total Rate Customer Charge * 20.90000 20.90000 All Ccf *** 0.43185 0.53009 \$ 0.96194 /Ccf

- The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.
- The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- *** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01173/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$.47, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE:

October 31, 2012

DATE EFFECTIVE: October 29, 2012 (Final Meter Reads)

ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO

Issued by Authority of an Order of the Public Service Commission of KY in Case No. 2012-00434 dated October 26, 2012

CLASSIFICATION OF SERVICE - RATE SCHEDULES SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

Gas Cost Recovery Rate + (GCR) ** Base Rate = Total Rate 31.20000 \$ 31.20000 **Customer Charge** All Ccf *** 0.43185 0.53009 0.96194 /Ccf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- Meter no larger than AL425
- The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$0.91 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO

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CLASSIFICATION OF SERVICE – RATE SCHEDULES LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

Gas Cost Recovery Rate + (GCR) ** Base Rate = Total Rate \$ 131.00000 \$ 131.00000 Customer Charge 1 - 2,000 Ccf \$ 0.43185 \$ 0.53009 0.96194 /Ccf 2,001 - 10,000 Ccf \$ 0.26696 0.53009 0.79705 /Ccf 10,001 - 50,000 Ccf \$ 0.18735 \$ 0.53009 \$ 0.71744 /Ccf 0.67744 /Ccf 50,001 - 100,000 Ccf \$ \$ 0.53009 \$ 0.14735 Over 100,000 Ccf \$ 0.12735 \$ 0.53009 0.65744 /Ccf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- Meter larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$7.05, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Over 100,000 Ccf \$

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

Gas Cost Recovery Rate Base Rate (GCR) ** = Total Rate Customer Charge 250.00000 \$ 250.00000 1 - 10,000 Ccf \$ \$ \$ 0.16000 0.53009 0.69009 /Ccf 10,001 - 50,000 Ccf \$ \$ \$ 0.12000 0.53009 0.65009 /Ccf 50,001 - 100,000 Ccf \$ 0.08000 \$ 0.53009 \$ 0.61009 /Ccf

\$

0.06000

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

0.53009

\$

0.59009 /Ccf

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$35.20, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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